Pick-Sloan Missouri Basin Program - Eastern Division Western Area Power Administration Upper Great Plains Region

Monthly Report of Energy Deliveries and Income				As billed for the Month of August 2010			
		Billing Demand	Energy Sales	Voltage	Discount in-lieu of wheeling		FY10 Income FY To Date
	Rate Schedule	(KW)	(kWh)	Discount (\$)	(\$)	Net Income	(\$)
L T							
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,615,079	768,198,715	\$1,127,186	\$507,580	\$25,259,976	\$255,735,584
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Firm Peaking Sales	P-SED-FP10	359,410	14,482,000		\$0	\$2,755,811	\$27,357,578
Irrigation Sales	P-11	23,028	11,993,359	\$1,665	\$1,001	\$96,757	\$351,532
Total Firm Sales		1,997,517	794,674,074	\$1,128,851	\$508,581	\$28,112,545	\$283,444,693
Energy Delivered	Special	0	0	\$0	\$0	\$0	\$0
MISO Energy Sales (M)	Special	0	27,591,000	\$0 \$0	\$0 \$0	\$1,302,828	\$12,770,544
Emergency Sales	Special	0	0	\$0	\$0	\$0	\$0
Energy Imbalance Revenue	Special	0	0	\$0	\$0	\$22,034	\$44,842
System Participation Power (K)	Special	0	0	\$0	\$0	\$0	\$0
Other (X)	Special	0	0	\$0	\$0	\$0	\$0
Overschedule Nonfirm	Special	0	133,097,000	\$0	\$0	\$3,501,707	\$17,478,035
Schedule Outage Energy	Special	0	0	\$0	\$0	\$0	\$0
Interagency Transactions	Special	0	0	\$0	\$0	\$0	\$0
Schedule B Allocations	Special	0	0	\$0	\$0	\$0	\$0
General Purpose	Special	0	108,911,959	\$0	\$0	\$3,902,583	\$41,984,437
Scheduled M Plus 10% Admin	Special	0	0	\$0	\$0	\$0	\$0
Total Non-Firm Sales		0	269,599,959	\$0	\$0	\$8,729,152	\$72,277,857
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Total Electric Sales		1,997,517	1,064,274,033	\$1,128,851	\$508,581	\$36,841,697	\$355,722,550
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	Transmission Service \$20 Western's IS/JTS Revenues				\$202,042 \$0	\$2,391,427 \$0	
						\$0 \$37,083	\$413,709
			Nonfirm Point Income		\$61,179	\$1,366,371	
					\$3,669,082	\$38,707,641	
			Short Term Firm Point to Point		\$3,009,082	\$130,382	
			Long Term Firm Point to Point		\$742,852	\$9,051,686	
			•		\$68,514	\$3,758,528	
		-			\$4,780,753	\$55,819,744	
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	Pow	er Sales & Transm	ission Revenues	\$41,622,450	\$411,542,295		